REFUsol energy for life



User Manual Photovoltaic String Inverter

REFUsol 20K 2-T

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Preface

Notice

The products, services or features you purchased shall be subject to the company's commercial contracts and terms. All or part of the products and services described in this document may not within the scope of your purchase. Unless additional terms and conditions in your contract, the company does not make any statement or guarantee on the contents of this document.

Save this Instruction

This manual must be considered as an integral part of the equipment. Customer can print the electronic version to hard copy and keeping properly for future reference. Anyone who operates the device at any time must operate in accordance with the requirements of this manual.

Copyright Declaration

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Outline

This manual is an integral part of REFUSOL 20K-2T (853P020.000). It describes the assembly, installation, commissioning, maintenance and failure of the product. Please read it carefully before operating.

Scope of Validity

This manual contains important instructions for REFUSOL 20K-2T (853P020.000).

Target Group

This manual is for qualified electricians. The tasks described in this manual only can be performed by qualified electricians.

Symbols Used

The following types of safety instruction and general information appear in this document as described below:

Danger	" Danger " indicates a hazardous situation which, if not avoided, will result in death or serious injury.
Warning	" Warning " indicates a hazardous situation which, if not avoided, could result in death or serious injury
Caution	" Caution " indicates a hazardous situation which, if not avoided, could result in minor or moderate injury
Attention	"Attention" indicates there are potential risks, if fail to prevent, may lead to equipment cannot normally or property damage.
Note	" Note " provides additional information and tips that are valuable for the optimal operation of the product.



1. Basic Safety Information

Outlines of this Chapter

Please read the instruction carefully. Faulty operation may cause serious injury or death.



If you have any question or problem when you read the following information, please contact REFU Elektronik GmbH.

Safety Instruction

Introduce the safety instruction during installation and operation of REFUSOL 20K-2T (853P020.000)

Symbols Instruction

This section gives an explanation of all the symbols shown on the inverter and on the type label.

1.1. Requirement for Installation and

Maintenance

Installation of REFUSOL 20K-2T (853P020.000) on-grid inverter must conform with laws, regulations, codes, and standards applicable in the jurisdiction.

Before installing and adjusting the produce, please read all of instructions, cautions and warnings in this manual.

Before connecting the product to the electrical utility grid, contact the local utility company for allowance. Also, this connection must be made only by qualified electrician.

If the failure persists, please contact the nearest authorized maintenance center. If you don't know which service center is closest to you, please contact your local distributor. Don't repair the product by yourself, which may lead serious injury or damage.



Qualified Person

When inverter is working, it contains lethal voltages and went hot in some area. Improper installation or maloperation could cause serial damage and injury. To reduce the risk of personal injury and to ensure the safe installation and operation of the product, only a qualified electrician is allowed to execute transportation, installation, commissioning, and maintenance. REFU Elektronik GmbH does not take any responsibility for the property destruction and personal injury because of any incorrect use.

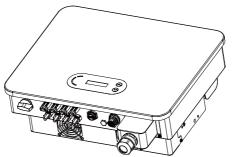
Label and Symbols

REFUSOL 20K-2T (853P020.000) has type label attach the side of product which contact important information and technical data, the type label must permanent attached to the product.

REFUSOL 20K-2T (853P020.000) has warming symbol attached the product which contact information of safety operation. The warming symbol must permanent attached to the product.

Installation location requirement

Please install the inverter according to the following section. Place inverter in an appropriate bearing capacity object (such as solid brick wall, or strength equivalent mounting surface, etc.) and make sure inverter vertical placed. A proper installation location must have enough space for fire engine access for maintenance if faulty occur. Ensure the inverter is installed in a wall ventilated environment and have enough air-cooling cycle. Air humidity should less than 90%.





Transportation Requirement

Inverter is in the good electrical and physical condition when it ship out from



factory. During transport, inverter must be placed in its original package or other proper package. Transportation company should be responsible for any damage during transport period.

If you find any packing problems that may cause the damage of inverter or any visible damage, please notice the responsible transportation company immediately. You can ask your installer or REFU ELEKTRONIK for help if necessary.

Electrical Connection

Please comply with all the current electrical regulations about accident prevention in dealing with the current inverter.



Before the electrical connection, use opaque material to cover the PV modules or disconnect PV string DC switch. PV arrays will produce dangerous voltage if it is exposure under sun

Danger



Warming

All operation must accomplish by certified electrical engineer.

- Must be trained.
- Completely read the manual operation and understand all information



Must get permission by local utility company before connecting to grid and the connection must be done by certified electrical engineers

Attention Operation



Touching the utility grid or the terminal conductors can lead to lethal electric shock or fire!

Do not touch non-insulated cable ends, DC conductors and any live components of the inverter.

Danger

Attention to any electrical relevant instruction and document.



Enclosure or internal components may get hot during operation. Do not touch hot surface or wear insulated gloves.

Attention

Maintenance and repair





Danger

Before any repair work, turn OFF the AC circuit breaker between the inverter and electrical grid first, then turn OFF the DC switch. After turning OFF the AC circuit breaker and DC switch wait for at least 5 minutes before carrying any maintenance or repair work.



Inverter should not work again until removing all faults. If any repair work is required, please contact local authorized service center.

Attention

Should not open the inverter cover without authorized permit, REFU ELEKTRONIK does not take any responsibility for that.

EMC/Noise Level

Electromagnetic compatibility (EMC) refers to that on electrical equipment functions in a given electromagnetic environment without any trouble or error and impose no unacceptable effect upon the environment. Therefore, EMC represents the quality characters of an electrical equipment.

- The inherent noise-immune character: immunity to internal electrical noise
- External noise immunity: immunity to electromagnetic noise of external system
- Noise emission level: influence of electromagnetic emission upon environment



Dange

Electromagnetic radiation from inverter may be harmful to health! Please do not continue to stay away from the inverter in less than 20cm when inverter is working

1.2. Symbols and signs



High voltage of inverter may be harmful to health! Only certified engineer can operate the product. Juveniles, Disable, should not use this product. Keep this product out of the reach of children.



Danger

Caution of burn injuries due to hot enclosure! Only touch the screen and pressing key of the inverter while it is working

Caution



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PV array should be grounded in accordance to the requirements of the local electrical grid company

Attention



Ensure the maximum DC voltage input is less than the maximum inverter DC voltage (including in low temperature condition). Any damage cause by overvoltage, REFU ELEKTRONIK will not take the responsibility including warranty

Signs on the Product and on the Type Label

REFUSOL 20K-2T (853P020.000) has some safety symbols on the inverter. Please read and fully understand the content of the symbols before installation.

Symbols	Name	Explanation
A C	This is a residual voltage in the inverter!	After disconnecting the DC side, there is a residual voltage in the inverter, operator should wait for 5 minutes to ensure the capacitor is completely discharged.
4	Caution of high voltage and electric shock	The products operate at high voltages. Prior to performing any work on the product, disconnect the product from voltage sources. All work on the product must be carried out by qualified persons only.
	Caution of hot surface	The product can get hot during operation. Avoid contact during operation. Prior to performing any work on the product, allow the product to cool down sufficiently
(€	Comply with the Conformity European (CE) Certification	The product complies with the CE Certification

EFUsol 20K-2T (853P020.000)

7



4	Grounding Terminal	This symbol indicates the position for the connections of an additional equipment grounding conductor
i	Observe the documentation	Read all documentation supplied with the product before install
+-	Positive pole and negative pole	Positive pole and negative pole of the input voltage (DC)
	Temperature	Indicated the temperature allowance range
	RCM logo	RCM (Regulatory Compliance Mark) The product complies with the requirements of the applicable Australian standards.



2. Product Characteristics

Outlines of this Chapter

Product Dimensions

Introduce the field of use and the dimensions of the product.

Function Description

Introduce working principle and internal components of the product.

Efficiency Curves

Introduce the efficiency curves of the product.

2.1. Intended Use

Field of use

REFUSOL 20K-2T (853P020.000) is a transformer-less on grid PV inverter, that converters the direct current of the PV panels to the grid-compliant, three-phase current and feeds into the utility grid.

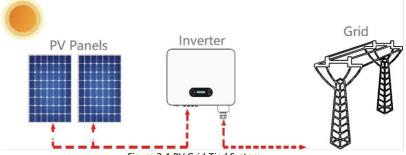


Figure 2-1 PV Grid-Tied System

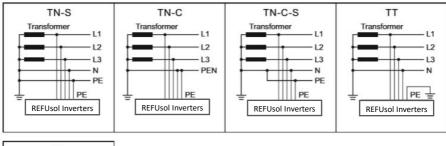
REFUSOL 20K-2T (853P020.000) may only be operated with PV arrays (photovoltaic module and cabling) for on grid condition. Do not use this product for any other or additional purposes. Any damage or property loss due to any use of the product other than described in this section, REFU ELEKTRONIK will not take the responsibility. DC input of the product must be PV module, other source such like DC sources, batteries will against the warranty condition and



REFU ELEKTRONIK will not take the responsibility.

Intended grid types.

REFUSOL 20K-2T (853P020.000) configurations. For the TT type of electricity grid , the voltage between neutral and earth should be less than 30V. inverters are compatible with TN-S, TN-C, TN-C-S, TT, IT grid.



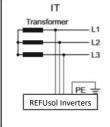


Figure 2-2: Overview of the grid configurations.



Product Dimensions

The choice of optional parts of inverter should be made by a qualified technician who knows the installation conditions clearly.

Dimensions Description

$H \times W \times D = 430*520*189$ mm

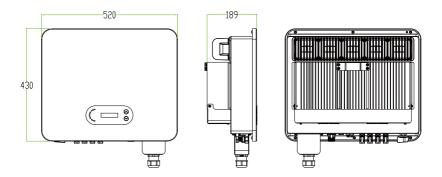


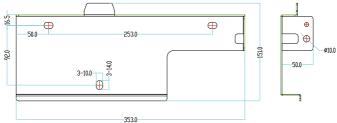
Figure 2-3 Front, side and back of the inverter



Figure 2-4a Bottom view

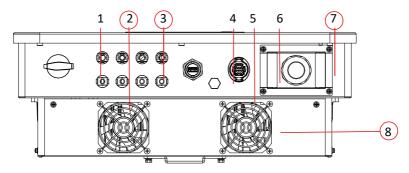
Note: REFUsol 20K-2T supports 4-channel PV string input.

Figure 2-5 bracket dimensions





Function description of inverter box bottom



1. DC Switch	5. Breather valve
DC negative poles connecters	6. COM Port (for RS485
	communication)
3. DC positive poles connecters	7. AC output
4. USB Port (for WIFI or Ethernet communication)	8. Fans

Figure 2-6 Bottom view of the REFUSOL 20K-2T (853P020.000)

Labels on the equipment

Note: label must NOT be hidden with objects and extraneous parts (rags, boxes, equipment, etc.,); they must be cleaned regularly and always kept visible.

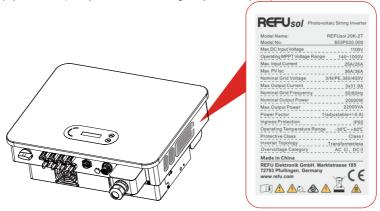




Figure 2-7 Product label

2.2. Function Description

DC power generated by PV arrays is filtered through Input Board then enter Power Board. Input Board also offer functions such as insulation impedance detection and input DC voltage/ current detection. DC power is converted to AC power by Power Board. AC power is filtered through Output Board then AC power is fed into the grid. Output Board also offer functions such as grid voltage/ output current detection, GFCI and output isolation relay. Control Board provides the auxiliary power, controls the operation state of inverter, and shows the operation status by Display Board. Display Board displays fault code when inverter is abnormal operation conditions. At the same time, Control Board can trigger the replay to protect the internal components.

Function Module

A. Energy management unit

Remote control to start/ shunt down inverter through an external control.

B. Feeding reactive power into the grid

The inverter can produce reactive power thus to feed it into the grid through the setting of the phase shift factor. Feed-in management can be controlled directly by APP or through a RS485 interface.

C. Limited the active power fed into grid.

If enable the limited of active power function, inverter can limit the amount of active power fed into the grid to the desired value (expressed as percentage)

D. Self-power reduction when grid is over frequency.

If grid frequency is higher than the limited value, inverter will reduce the output power to ensure the grid stability.

E. Data transmission

Inverter or a group of inverters can be monitored remotely through an advanced communication system based on RS485 interface or via USB port.

F. Software update

USB interface for uploading the firmware, remotely uploading by using USB acquisition stick (WIFI or Ethernet) is also available.



2.3. Electrical block diagram

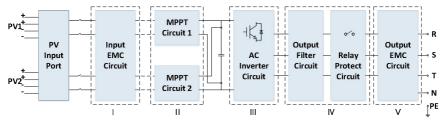


Figure 2-8 Schematic diagram

2.4. Efficiency and derating curve

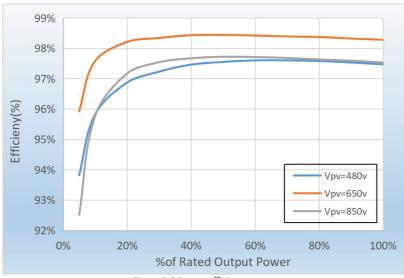


Figure 2-9 Power efficiency curve



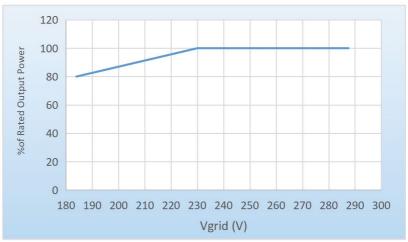


Figure 2-10 Rated Power ratio vs Grid Voltage



3. Inverter Storage

If inverter is not installed immediately, storage condition need to meet below requirements:

- Place inverter into the original package and leave desiccant inside, sealed tight with taps.
- Keep the storage temperature around -40 $^{\circ}$ C \sim 70 $^{\circ}$ C, Relative humidity 0 \sim 95%, no condensation.

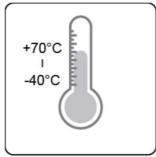




Figure 3-1 Storage temperature and humidity

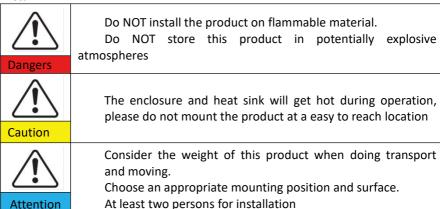
- The maximum stacking layer number cannot exceed 4 layers.
- If the inverter be storage for more than half years, the inverter needs to be fully examined and tested by qualified service or technical personnel before using.



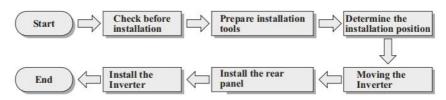
4. Installation

Outlines of this Chapter

This topic describes how to install this product, please read carefully before install.



4.1. Installation Process



4.2. Checking Before Installation

Checking Outer Packing Materials

Before unpacking, please check the condition of the outer package materials if any damaged found, such as holes, cracks, please not unpack the product,



contact your distributor immediately. Recommend installing the product within 24 hours after unpacking the package.

Checking Deliverable

After unpacking, please check according to following table, to see whether all the parts were included in the packing, please contact your distributor immediately if anything missing or damage.

Figure 4-1: Components and mechanical parts that are inside the package

No	Pictures	Description	Quantity
1		REFUSOL 20K-2T (853P020.000)	1 PCS
2		Rear Panel	1 PCS
3		M8*80 Hexagon screws	3 PCS
4		PV+ input connector	4 PCS
5		PV- input connector	4PCS



6		PV+ metal pin	4PCS
7		PV- metal pin	4PCS
8		M6*12 Hexagon screws	2 PCS
9		Manual	3PCS
10		R-type terminal	5PCS
11	OR OR	Communication Terminal	1PCS

Note: The first communication terminal is used as a default example in the description of the machine appearance in the manual.

EFUsol 20K-2T (853P020.000)



4.3. Tools

Prepare tools required for installation and electrical connection as following table:

Figure 4-2: Installation tools

No	Tool	Description	Function
1		Hammer Drill Recommend drill @ 60mm	Used to drill holes on the wall
2		Screwdriver	Use to tighten and loosen screws when installing AC power cable. Use to remove AC connectors from the product
3	O POPE	Removal Tool	Remove PV Connector
4		Wire Stripper	Used to peel cable
5		M6 hexagon wrench	M6 use to uninstall and install the front top cover and down cover



6		Crimping Tool	Use to crimp cable on grid side, load side and CT extensive cable
7		Multimeter	Check grounding cable, PV positive and negative pole
8		Marker	Mark signs
9		Measuring Tape	Measure distance
10	0-180°	Level	Ensure the rear panel is properly installed
11		ESD gloves	Installer wear when installing product
12		Safety goggles	Installer wear when installing product
13		Mask	Installer wear when installing product

4.4. Determining the Installation Position

Select an appropriate location to install the product to make sure the inverter

EFUsol 20K-2T (853P020.000)



can work in a high efficiency condition. When selecting a location for the inverter, consider the following:

Note: install vertical or backward tilt within 0-15°, Do not install forward or upside down!

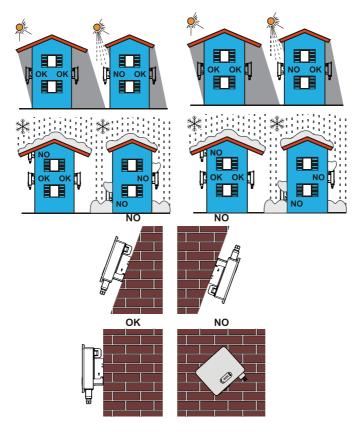


Figure 4-1 Installation Position Selection



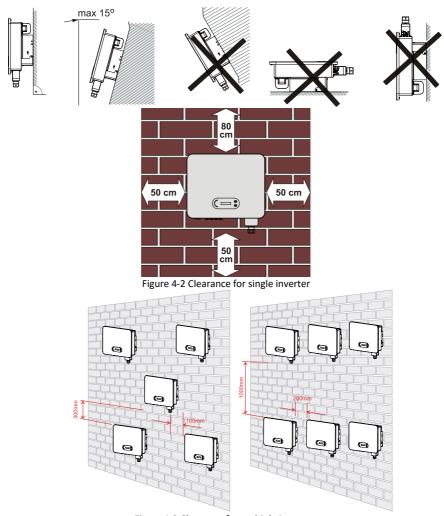


Figure 4-3 Clearance for multiple inverters

4.5. Moving of inverter

Unload the inverter from package, horizontally move to the install position. When open the package, at least two operators insert the hands to the back of heat sink part.

EFUsol 20K-2T (853P020.000)



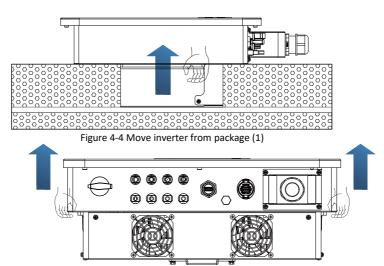


Figure 4-5 Move inverter from package (2)



Inverter is heavy, attention to keep the balance when lift the inverter. Dropped while being transported may cause injuries.

Do not put the inverter with wiring terminals contacting the floor because the power ports and signal ports are not designed to support the weight of the inverter.

Attention

When place inverter on the floor, put it above foam or paper to avoid the damage of the shell of inverter.

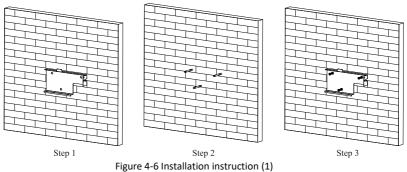
4.6. Installation

Step 1: Placed the rear panel on the mounting wall, determine the mounting height of the bracket and mark the mounting poles accordingly. Drilling holes by using Hammer Drill, keep the hammer drill perpendicular to the wall and make sure the position of the holes should be suitable for the expansion bolts.

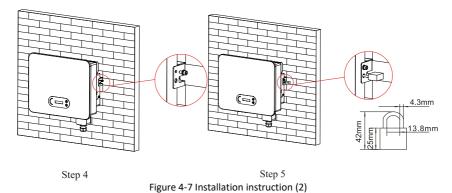
Step 2: Insert the expansion bolt vertically into the hole.



Step 3: Align the rear panel with the hole positions, fix the rear panels on the wall by tightening the M8*80 Hexagon screws.



Step 4: Lift the inverter and hang it on the rear panel and fixing both side of inverter with M6 screw (accessories).



Step 5: User can use a lock to block the inverter in case of stealing (Optional)



5. Electrical Connection

Outlines of this Chapter

This section introduces the electrical connection for the product. Please read the information carefully, it may be helpful to understand the grounding wiring, DC input connection, AC output connection and communication connection.

Caution:

Before performing electrical connections, ensure the DC switch is OFF and AC circuit breaker is OFF. Waiting 5 minutes for the capacitor to be electrically discharged.

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Installation and maintenance should be done by certified electrical engineer

Attention



Before the electrical connection, use opaque material to cover the PV modules or disconnect PV string DC switch. PV arrays will produce dangerous voltage if it is exposure under sun

Danger



For this product, the open circuit voltage of PV strings should not greater 1100V

Note

The connected panel must meet the standard IEC61730A。					
Strii Model	ng	IscPV (maximum)	Maximum output current (A)		
REFUsol (853P020.000)	20K-2T	36A/36A	31.9A		

Note: In the above table, the first value of IscPV is for MPPT1, the second value



of IscPV is for MPPT2.

5.1. Electrical Connection

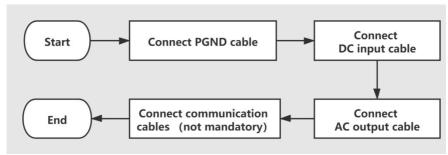


Figure 5-1: Flowchart for connecting cables to the inverter.

5.2. Grounding Connection (PE)

Connect the inverter to the grounding electrode using ground cable.



Note

REFUSOL 20K-2T (853P020.000) is a transformer less inverter which requires the positive pole and negative pole of the PV array are NOT grounded. Otherwise, it will cause inverter failure. In the PV system, all non-current-carrying metal parts (such as mounting frame, combiner box enclosure, etc.) should be connected to earthed.

Preparation: prepare the grounding cable (recommend greater than 4mm² yellow-green outdoor cable)

Procedure:

Step 1: Remove the insulation layer with an appropriate length using a wire stripper shown as figure 5-2)

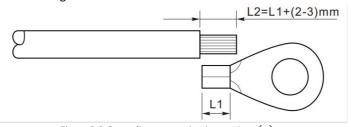


Figure 5-2 Grounding connection instruction (1)



Note: the length of L2 should 2~3mm higher than L1

Step 2: Insert the exposed core wires into the OT terminal and crimp them by using a crimping tool, as shown as figure 5.3. Recommend using OT terminal: OT-M6, Cable: ≥6mm²

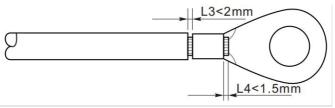
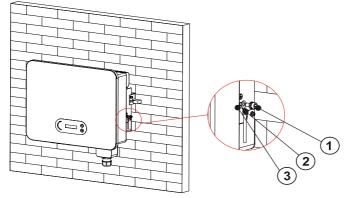


Figure 5-3 Grounding connection instruction (2)

Note 1: L3 is the length between the insulation layer of the ground cable and crimped part. L4 is the distance between the crimped part and core wires protruding from the crimped part.

Note 2: The cavity formed after crimping the conductor crimp strip shall wrap the core wires completely. The core wires shall contact the terminal closely.

Step 3: Tighten the OT terminal by using M6 screw. Recommend torque is 5N.m



1. M6 screw 2. OT terminal 3. threaded hole Figure 5-4 Inverter externa

5.3. Connect grid side of inverter (AC-Output)

REFUSOL 20K-2T (853P020.000) connect to utility grid by using AC power cable. The AC connection must meet the requirement of local grid operator.





Ban multiple Inverters use one circuit breaker. Ban connect loads between inverter and circuit breaker

Must use five core outdoor cable, the recommend AC cable and Residual current breaker (RCB) as below table 5-1:

Model	Cross section area of Cu cable (mm²)	Muti-core outdoor cable (mm)	AC Circuit Breaker specification
REFUSOL 20K-2T (853P020.000) 6~12, recommend 10		18~25	50A/230V/3P current leakage protection 0.1A

Table 5-1 The recommend AC cable and Residual current breaker (RCB)

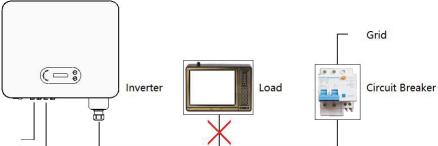


Figure 5-5 Incorrect connection between load and inverter

The resistance at connection point must less than 2 Ω . In case to have a properly anti-islanding function, please choose the high-quality PV cable and ensure the power loss is less than 1%. Meanwhile, the inverter AC side to grid connection point must less than 100m. the relation between cable length, cross section area and power loss as below:



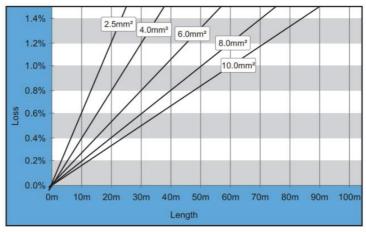


Figure 5-6 relation between cable length, cross section area and power loss

The AC output terminal of this product is equipped with high current 5-core terminal block and customized AC output waterproof cover, which can meet the IP65 level requirements after installation. AC cable need customer self connect, the out looking is as below figure 5-7:

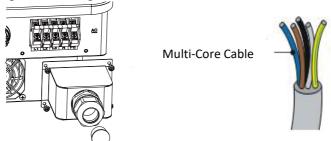


Figure 5-7 REFUSOL 20K-2T (853P020.000) AC terminal connector picture

Wiring Procedure as following:

Step 1: Remove the AC waterproof cover screw with a screwdriver and take out the stopper in the PG waterproof joint.



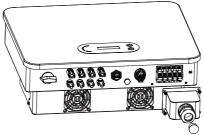


Figure 5-8: Removing AC waterproof cover diagram.

Step 2: Select the appropriate cable diameter according to table 5-1, process the cable according to the following picture size requirements, and then pass through PG waterproof joint.

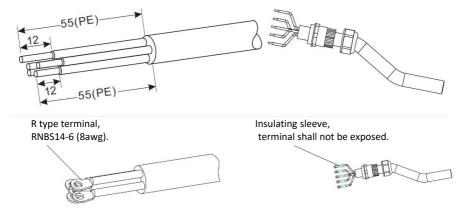


Figure 5-9 AC cable connection instruction diagram (1)

Step 3: After assembling the PG waterproof connector, connect the cable to the AC terminal block L1, L2, L3, N, PE contacts, and fasten them $(4^{\sim}5 \text{ N} \cdot \text{m})$. Tighten the lock nut of PG terminal clockwise $(7^{\sim}8 \text{ N} \cdot \text{m})$.



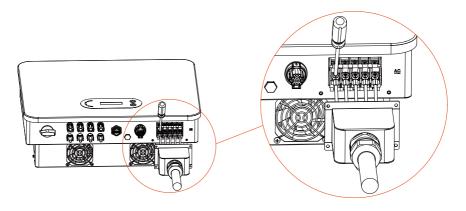


Figure 5-10 AC cable connection instruction diagram (2)

5.4. Connect PV side of inverter (DC-Input)

Table 5-2 recommend DC input cable size (maximum tolerance voltage >= 1100V PV cable)

Copper cable cross section area (mm²)	Cable OD (mm)
2.5~6.0	6.0~9.0

Table 5-2: Recommend DC cable size.

Step1: Find the metal contact pins in the accessories bag, connect the cable according below diagram (1. Positive cable, 2. negative cable);

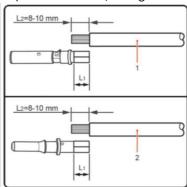


Figure 5-11: DC cable connection (1)



Step 2: Crimp the PV metal contact pin to the striped cable using a proper crimping pliers.

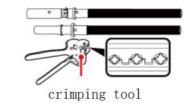


Figure 5-12: DC cable connection (2)

Step 3: Insert wire into the connector cap nut and assemble into the back of male or female plug, when you heard a "click", the pin tact assembly is seated correctly. (3. Positive Connector, 4. negative connector);

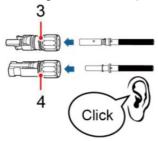


Figure 5-13: DC cable connection (3)

Step 4: Measure PV voltage of DC input with multimeter, verify DC input cable polar and connect DC connector with inverter until hearing a slight sound indicated connection succeed.

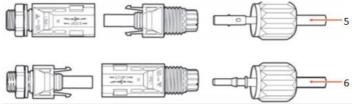


Figure 5-14 DC cable connection(4)





Figure 5-15 Use a multimeter to check the positive and negative electrodes.

Note: Please use multimeter to make sure the PV array positive pole and negative pole!

Dealing: If need to remove the PV connector from inverter side, please use the Removal Tool as below diagram, move the connector gently.



Before, moving the positive and negative connector, please make sure "DC Switch" is on OFF position.

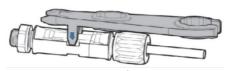


Figure 5-16 Removal DC connector

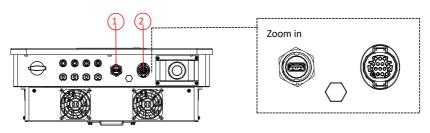
5.5. Communication Connection



When layout the wiring diagram, please separate the communication wiring and power wiring in case the signal be affected.

REFUSOL 20K-2T (853P020.000) inverter has one USB Port and one COM Port, as shown in the following figure.





1.USB Port 2.COM Port

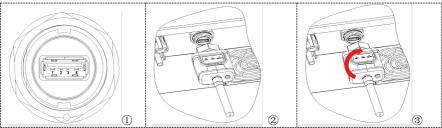
Figure 5-17: Communication connection Port

5.5.1. USB Port

Port Description:

USB flash disk access		Use for updating the software
USB port	USB acquisition stick (WIFI or Ethernet) access	Use for remote data acquisition and upgrading of inverter

Procedure:



For details, please refer to the user manual of USB acquisition stick.

5.5.2. COM—Multi function communication port

Table 5-3: Recommend COM cable size

Nama	Type	Outer diameter	Area
Name	Туре	(mm)	(mm²)



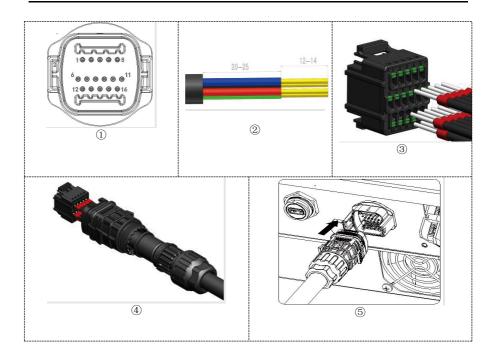
RS485 Communication Wire	Outdoor shielded twisted pair meets local standards	2 or 3core: 4~8	0.25~1
--------------------------------	---	-----------------	--------

Port Description:

PIN	Define	Function	Note
1	RS485A	RS485 signal+	M/inc accompation
2	RS485A	RS485 signal+	Wire connection monitoring or multiple
3	RS485B	RS485 signal-	inverter monitoring
4	RS485B	RS485 signal-	inverter monitoring
5	Electric meter RS485A	Electric meter RS485 signal+	Wire connection
6	Electric meter RS485B	Electric meter RS485 signal-	Electric meter
7	GND.S	Communication ground	As RS485 signal ground or DRMS port ground
8	DRM0	Remote shunt down	
9	DRM1/5		
10	DRM2/6	DDMC port logical IO	DRMS port
11	DRM3/7	DRMS port logical IO	
12	DRM4/8		
13-16	Blank PIN	N/A	N/A

Ρ	ro	ced	ut	re





5.5.3. Communications Port Description

This topic describes the functions of the RS485 and WIFI.

RS485

By RS485 interface, transfer the inverter power output information, alarm information, operation state to the PC terminal or local data acquisition device, then uploaded to the server.



Figure 5-18: Picture of the RS485/USB converter and PC terminal



If only one REFUSOL 20K-2T (853P020.000) is used, use a communication cable, refer to **section 5.5.2** for COM pin definition, and choose either of the two RS485 ports.

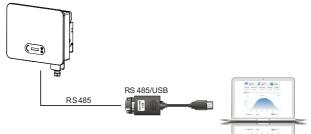


Figure 5-19: A single REFUSOL 20K-2T (853P020.000) connecting communications. If multiple REFUSOL 20K-2T (853P020.000) are used, connect all REFUSOL 20K-2T (853P020.000) in daisy chain mode over the RS485 communication cable. Set different Modbus address (1^{31}) for each inverter in LCD display.

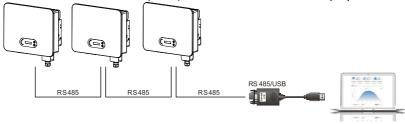


Figure 5-20: Multi REFUSOL 20K-2T (853P020.000) connecting Communications. Register remote monitoring of REFUSOL 20K-2T (853P020.000) at its relevant website or APP according to monitoring device SN.

WIFI / Ethernet

By the USB acquisition stick (WIFI / Ethernet), transfer the inverter power output information, alarm information, operation state to the PC terminal or local data acquisition device, then uploaded to the server. Register remote monitoring of REFUSOL 20K-2T (853P020.000) at its relevant website or APP according to monitoring device SN.







Figure 5-21: Connect one USB acquisition stick (WIFI version) to wireless router

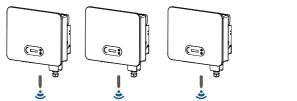




Figure 5-22: Connect multiple USB acquisition stick (WIFI version) to wireless router



Note

- The length of the RS485 communication cable should be less than 1000 m.
- The length of the WIFI communication cable should be less than 100 m.
- If multiple REFUSOL 20K-2T (853P020.000) are connected to the monitoring device over an RS485/USB converter, a maximum of 31 inverters can be connected in a daisy chain.



6. Commissioning of inverter

Outlines of this Chapter.

Introduce REFUSOL 20K-2T (853P020.000) safety inspection and start processing.

6.1. Cable Connection Inspection



For first time operation, check the AC voltage and DC voltage are within the acceptable range

AC grid connection

Use multimeter to confirm that three lines and PE line are connect correctly. DC PV connection

Use multimeter to confirm that positive pole and negative pole of PV strings, and the Voc of each string is lower than the inverter max DC input.

6.2. Start Inverter

Step 1: Turn ON the DC switch.

Step 2: Turn ON the AC circuit breaker.

When the DC power generated by the solar array is enough, the REFUSOL 20K-2T (853P020.000) inverter will start automatically. Screen showing "normal" indicates correct operation.

NOTE 1: Choose the correct country code. (refer to section 7.3 of this manual)

NOTE 2: Different distribution network operators in different countries have different requirements regarding grid connections of PV grid connected inverters.

Therefore, it's very important to make sure that you have selected the correct country code according to requirements of local authority. Please consult qualified electrical engineer or personnel from electrical safety authorities about this.REFU Elektronik GmbH is not responsible for any consequences arising out of incorrect country code selection.

If the inverter indicates any fault, please refer to Section 8.1 of this manual ——trouble shooting for help.



7. Operation interface

Outlines of this chapter

This section introduces the display, operation, buttons, and LED indicator lights of REFUSOL 20K-2T (853P020.000) Inverter.

7.1. Operation and Display Panel

Buttons and Indicator lights



Button:

"^" Short press UP button = go up

"^" Long press UP button = exit menu or current interface

"V" Short press DOWN button = go down

"V" Long press DOWN button = enter menu or current interface

Indicator Lights:

"GFI" Red light ON = Ground fault

"Normal" Green light flashing = counting down or checking

"Normal" Green light ON = Normal

"Alarm" Red light ON= recoverable or unrecoverable faulty



7.2. Standard Interface

LCD interface indicated inverter status, alarm information, communication connection, PV input current and voltage, grid voltage, current and frequency, today generation, total generation.

Inverter working status, PV 1 input voltage and current.

Normal PV1:680V- 6.7A

Inverter working status, PV 2 input voltage and current

Normal PV2:683V- 6.8A

Inverter working status, PV generated power

Normal Power:9.07kW

Inverter working status, today generated electricity

Normal Today:25.594kWh

Inverter working status, total generated electricity

Normal Total:25.4kWh

Inverter working status, grid voltage and current

Normal GridR:225V-13.5A

Normal GridS:228V-13.4A



Normal GridT:224V-13.4A

Inverter working status, grid voltage and frequency

Normal Grid:226V-50.0Hz

Inverter working status, USB status

Normal Power:9.07kW⊡

Inverter faulty alarm

GridUVP Power:0.00kW

When control board successfully connected with communication board, the LCD display the current state of the inverter, display as shown in the figure below.

Wait 3 s
Power:0.00kW
Check
Power:0.00kW
Normal
Today:25.594kWh

Fault Power:0.00kW

Inverter states includes wait, check, normal and fault

Wait: Inverter is waiting to Check State when reconnect the system. In this



state, grid voltage value is between the max and min limits and so on; If not, Inverter will go to Fault State or Permanent State.

Check: Inverter is checking isolation resistor, relays, and other safety requirements. It also does self-test to ensure inverter software and hardware are well functional. Inverter will go to Fault State or Permanent State if any error or fault occurs.

Normal: Inverter enter to Normal State, it is feeding power to the grid; inverter will go to Fault State or Permanent state if any error or fault occurs.

Fault: Fault State: Inverter has encountered recoverable error. It should recover if the errors disappear. If Fault State continues; please check the inverter according error code.

When the control board and communication board connection fail, the LCD display interface as shown in the figure below.

Spi Fault(DC) Power:0.00kW

7.3. Main Interface

Long press the down button under standard interface to enter into main interface, Main interface including below information:

Normal	Long press DOWN button
	1.Enter Setting
	2.Event List
	3.SystemInfo
	4.Display Time
	5.Software Update

(A)Enter setting Interface as below:

1.Enter Setting	Long press DOWN button		
	1.Set Time	13.PCC Select	
	2.Clear Energy	14.Reflux Mode	
	3.Clear Events	15.OVP	
	4.Set SaftCode	16.Power Limit	
	5.On-Off Control	17.ReactivePara	



6.Set Energy	18.Hard Reflux
7.Set ComProtocol	19.Set Insulation
8.Set Input mode	20.PELineControl
9.Set Language	21.InputSafety
10.Set AntiReflux	22.Set Safety
11.Logic Interface	23.Autotest Fast
12.IV Curve Scan	24.Autotest STD

Long press the button to Enter the main interface of "1. Enter Setting" and long press to enter the setting menu. You can select the content you want to set by short pressing the button.

Note1: Some settings need to enter the password (the default password is 0001), when entering the password, short press to change the number, long press to confirm the current number, and long press after entering the correct password. If "password error, try again" appears, you will need to re-enter the correct password.

1. Set Time

Set the system time for the inverter.

2. Clear Energy

Clean the inverter of the total power generation.

3. Clear Events

Clean up the historical events recorded in the inverter.

4. Set SaftCode

Long press button, enter interface, save the specific file into USB and insert USB into inverter communication port.

Table 7-1 Country code setting

code	country	code	country	code	country
00	Germany VDE AR-N4105	20	Korea	40	Thailand PEA
01	CEIO-21 Internal	21	Sweden	41	Thailand MEA
02	Australia	22	Europe General	42	LV-Range-50HZ
03	Spain RD 1699	23	CEIO-21 External	43	EU EN50549



04	Turkey	24	Cyprus	44	South Africa
05	Denmark	25	India	45	AU-WA
06	Greece Continent	26	Philippines	46	Dubai DEWG
07	Netherlands	27	New Zealand	47	Dubai DEWG MV
08	Belgium	28	Brazil	48	Taiwan Province, China
09	UK-G59	29	Slovakia VSD	49	AU-VIC
10	China	30	Slovakia SSE	100	AU-SA
11	France	31	Slovakia ZSD	101	AU-QLD
12	Poland	32	CEI0-21 In Areti	102	AU-VAR
13	Germany BDEW	33	Ukraine	103	AUSGRID
14	Germany VDE 0126	34	Brazil	104	Horizon
15	Italy CE10-16	35	Mexico		
16	UK.G83	36	FAR Arrete23		
17	Greece island	37	Denmark Tr322		
18	EU EN50438	38	Wide-Range-60 HZ		
19	IEC EN61727	39	Ireland		

5. On-Off Control

Inverter on-off local control.

6. Set Energy

Set the total power generation. You can modify the total power generation through this option.

7. Set ComProtocol

Set the communication protocol. You can select Modbus or Sunspec from this option. If you need to monitor multiple machines at the same time, set



multiple addresses. The default Modbus protocol is used, and the address is 01.

8. Set Input mode

REFUSOL 20K-2T (853P020.000) has 2 MPPT circuit, each MPPT circuit can work interdependently, or divided into parallel mode. User can change the setting according to the configuration.

9. Set Language

Set the inverter display language.

10. Set AntiReflux

Enable or disable Reflux. It is use for inverter generation and output limit control functions but requires the use of external measuring equipment to obtain grid information.

11. Logic interface

Enable or disable logical interfaces. It is use for below standard Australia (AS4777), Europe General (50549), German (4105).

12. IV Curve Scan

Shadow scanning, when the component is blocked or abnormal, causing multiple power peaks, by enabling this function, the peak point of maximum power can be tracked.

13. PCC Select

The function is divided into two options: PCC Meter and PCC ARPC, the first one is the default usage for REFUsol 20K-2T. Refer to <7.5 Smart meter instruction in this manual for specific operation methods.

14. Reflux Mode

The function is divided into three options: CTR Totalpower, CTR Phasepower and CTR SellingPower, the first one is the default usage for REFUsol 20K-2T. Refer to <7.5 Smart meter usage in this manual for specific operation methods.

15. OVP

Set the over voltage protection value. The factory default of this value is to meet the local safety requirements. If you need to reset it, you must strictly comply with the local safety requirements.

16. Power Limit

Set the Power Limit percent value.

17. Reactive Para

Set the Reactive Para enable/disable.

18. Hard Reflux

Set the Hard Reflux enable/disable. After hard countercurrent prevention is enabled, set the hard countercurrent power percentage.



19. Set Insulation

Set the Insulation enable/disable. Set the insulation impedance after the function is enabled.

20. PELineControl

Set the PE Line Control enable/disable.

21. InputSafety

Long press the key to enter the current menu, put the required safety files into the U disk specified folder, insert the U disk, select Enable import safety files.

22. Set Safety

Long press the key to enter the current menu, if no safety files is imported, "none" will be displayed. It is necessary to import the safety files first. After importing the safety files, you can switch safety standards according to the operation prompts.

23. Autotest Fast

18.Autotest Fast

ОК	Start Autotest	Long press the	" _∨ "	to start
	Testing 59.S1			
	<u>↓</u>	Wait		
	Test 59.S1 OK!			
	↓	Wait		
	Testing 59.S2			
	↓	Wait		
	Test 59.S2 OK!			
	↓	Wait		
	Testing 27.S1			
	↓	Wait		
	Test 27.S1 OK!			
	↓	Wait		
	Testing 27.S2			
	↓	Wait		
	Test 27.S2 OK!			
	↓	Wait		
	Testing 81>S1			
	↓	Wait		
	Test 81>S1 OK!			
	↓	Wait		
	Testing 81>S2			



	Wait
Test 81>S2 OK!	
↓	Wait
Testing 81 <s1< td=""><td></td></s1<>	
<u> </u>	Wait
Test 81 <s1 ok!<="" td=""><td></td></s1>	
<u> </u>	Wait
Testing 81 <s2< td=""><td></td></s2<>	
<u> </u>	Wait
Test 81 <s2 ok!<="" td=""><td>•</td></s2>	•
<u> </u>	Long press the "∨"
Auto Test OK!	
↓	Short press the "∨"
59.S1 threshold 253V 900ms	
↓	Short press the "∨"
59.S1: 228V 902ms	
↓	Short press the "∨"
59.S2 threshold 264.5V	
200ms	
↓	Short press the "∨"
59.S2: 229V 204ms	
↓	Short press the "∨"
27.S1 threshold 195.5V	
1500ms	
↓	Short press the "∨"
27.S1: 228V 1508ms	
↓	Short press the "∨"
27.S2 threshold 34.5V 200ms	
↓	Short press the "∨"
27.S2: 227V 205ms	
↓	Short press the "∨"
81>.S1 threshold 50.5Hz	
100ms	
↓	Short press the "∨"
81>.S1 49.9Hz 103ms	



\	Short press the	"v"
81>.S2 threshold 51.5Hz		
100ms		
V	Short press the	"v"
81>.S2 49.9Hz 107ms		
↓	Short press the	"∨"
81<.S1 threshold 49.5Hz		
100ms		
\	Short press the	"v"
81<.S1 50.0Hz 105ms		
↓	Short press the	"∨"
81<.S2 threshold 47.5Hz		
100ms		
V	Short press the	"v"
81<.S2 50.1Hz 107ms		

24. Autotest STD

19.Autotest STD Long press the "v"

The test procedure is same as Autotest Fast, but it's much more time consuming.

(B) Event List:

Event List is used to display the real-time event records, including the total number of events and each specific ID No. and happening time. User can enter Event List interface through main interface to check details of real-time event records, Event will be listed by the happening time, and recent events will be listed in the front. Please refer to below picture. Long press the button and short press the button to turn the page in standard interface, then enter into "2. Event List" interface.

2. Event List		
1. Current event 2. History event		
001 ID04 06150825		
Fault information (Display the event sequence number, event ID numbe		
and event occurrence time)		

(A) "SystemInfo" Interface as below

3.SystemInfo	Long press DOWN button	
--------------	------------------------	--



1.Inverter Type	13.Reflux Power
2.Serial Number	14.DRMs0
3.General Soft Ver	15.DRMn
4.General Hard Ver	16.MPPT Scan
5.Protocol Ver	17.Force Control
6.Safety	18.PCC Select
7.Safety SwVer	19.PV-ISO
8.Safety HardVer	20.GFCI
9.Modbus Address	21.PV Strings
10.Input Mode	22.Reactive Power
11.Remote State	23.Safety Paras
12.Reflux Enable	24.Comprotocol

The user enters the main menu by long pressing the DOWN button, short press and turns the page to select menu contents, then long press the button to enter "3. SystemInfo". Turning the page down can select the system information to view.

(B) Display Time

Long press the button and short press the button to turn the page in the standard user interface to enter into "4. Display Time", then long press the button to display the current system time.

(C) Software Update

User can update software by USB flash disk, REFU ELEKTRONIK will provide the new update software called firmware for user if it is necessary, the user needs to copy the upgrade file to the USB flash disk.

7.4. Updating Inverter Software

REFUSOL 20K-2T (853P020.000) inverter offer software upgrade via USB flash drive to maximize inverter performance and avoid inverter operation error caused by software bugs.

Step 1: turn off AC circuit breaker and DC switch, remove the communication board cover as below figure. If the RS485 line has been connected, please release the waterproof nut first and make sure the communication line is no longer the force. Then remove the waterproof cover.



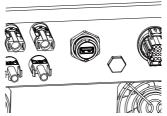


Figure 7-1: Remove communication broad cover

Step 2: Insert USB into computer.

Step 3: REFU ELEKTRONIK service team will send the software code to user, after user receive the file, please decompressing file and cover the original file in USB flash drive.

Step 4: Insert USB flash disk into the USB port of inverter.

Step 5: Then turn on DC switch, screen show "recoverable fault" (as AC circuit breaker still open, inverter cannot detect grid power, so it may show "recoverable fault")

Step 6: Long press "DOWN" button to enter the menu, then short press "DOWN" button to find "5. Software Update" in the LCD display, long press "DOWN" button to enter input password interface.

Step 7: Input the password, if password is correct, and then begin the update process.

Step 8: System update main DSP, slave DSP and ARM in turns. If main DSP update success, the LCD will display "Update DSP1 Success", otherwise display "Update DSP1 Fail"; If slave DSP update success, the LCD will display "Update DSP2 Success", otherwise display "UpdateDSP2 Fail".

Step 9: After the update is completed, turn off the DC breaker, wait for the LCD screen extinguish, then recover the communication waterproof and then turn on the DC breaker and AC breaker again, the inverter will enter the running state. User can check the current software version in SystemInfo>>3.SoftVersion.

Note: If screen shows "Communication fail", "Update DSP1 fail", "Update DSP2 fail" please turn off the DC switch, wait for the LCD screen turn off, then turn on the DC switch again, then continue to update from step 5.

7.5. Smart meter instruction

Generation and Export Limit Control functions for the inverter are available but require the use of an external measurement device to obtain grid



information.

Note: Meter is supplied separately to the inverter. Please contact your distributor to order a meter.

Step 1: In the standard interface, Long press DOWN button to enter the "1. Enter Setting" interface, and then Short press DOWN button to enter "13.PCC Select" interface, long press DOWN button to confirm the input password (initial password is 0001), press up or down to find "PCC Meter", and then long press DOWN button to display "14.Reflux Mode". In the "Anti-Reflux Mode" (14.Reflux Mode) interface, select one of the CTR Totalpower, CTR Phasepower, or CTR SellingPower by press DOWN button, ."success" will be displayed if setting successfully.

Step 2: In the standard interface, Long press DOWN button to enter the "1. Enter Setting" interface, and then Short press DOWN button to enter the "10. Set AntiReflux" interface, long press DOWN button to confirm the input password (initial password is 0001), the power setting can be entered by pressing the UP or DOWN button to find the "Reflux Enable", and Long press the DOWN button for confirmation; Press the up or DOWN button to change the size of the value, and then long press the DOWN button to complete the input of the current value, and enter the setting of the next value. After setting the fourth number, long press the DOWM button to confirm, the value selection of antiReflux power can be completed.

Note: Explanation of professional terms:

CTR Totalpower:The Sum of three-phase selling power of the connection point <= The set Reflux power

CTR Phasepower:The sum of the three phase power vector of the connection point = The set Reflux power

CTR SellingPower:The selling power of any phase of the system connection point <=The set Reflux power /3

Selling electricity: sending electricity to the grid Buy electricity: take energy from the grid Anti-Reflux: limit the energy sent to the grid Positive power: the power purchased

Negative power: the power of selling electricity

To use the feed-in limitation function, an external SmartMeter has to be connected to measure the power flow at the PCC:



REFU Part No.	Product	Туре
924026	Smart Meter	3-phase Smart Meter Chint
	(3-phase)	DTSU666 (external CT's
		required)
924027	CT Kit 200A (for DTSU	1 current transformer, 200A/5A
	SmartMeter)	to connect to 3-phase
		SmartMeter Chint DTSU666
924028	Smart Meter	3-phase Smart Meter Chint
	(3-phase)	DTSU666 (direct connection up
		to 80A)
924029	CT Kit 600A (for DTSU	1 current transformer 600A/5A
	SmartMeter)	to connect to 3-phase
		SmartMeter Chint DTSU666



8. Trouble shooting and maintenance

8.1. Troubleshooting

This section describes the potential errors for this product. Please read carefully for the following tips when doing the troubleshooting:

- 1) Check the warning message or faulty codes on the inverter information panel.
- 2) If not any error code display on the panel, please check the following lists:
 - Is inverter be installed in a clean, dry, ventilated environment?
 - Is the DC switch turn off?
 - Are the cable cross section area and length meet the requirement?
 - Are the input and output connection and wiring in good condition?
 - Are the configuration settings correctly for the particular installation?

This section contains the potential errors, resolution steps, and provide users with troubleshooting methods and tips.

The process to check the event list can refers to Manual Chapter 7.3 (B)

List 8-1 Even list

Even	Frank List Name	Even List	From Bosson Q Colodian
List ID	Event List Name	Description	Even Reason & Solution

EFUsol 20K-2T (853P020.000)

55



			If the alarm occurs occasionally
			If the alarm occurs occasionally,
			the possible cause is that the
		The power grid	electric grid is abnormal
ID01	GridOVP	voltage is too	occasionally. inverter
		high	automatically returns to normal
			operating status when the electric
			grid's back to normal.
			If the alarm occurs frequently,
			check whether the grid
		The meaning	voltage/frequency is within the
ID02	GridUVP	The power grid	acceptable range. If no, contact
		voltage is too low	technical support. If yes, check
			the AC circuit breaker and AC
			wiring of the inverter.
			If the grid voltage/frequency is
	GridOFP	The power grid	within the acceptable range and
ID03		frequency is too	AC wiring is correct, while the
.500			alarm occurs repeatedly, contact
			technical support to change the
			grid over-voltage, under-voltage,
		The power grid	over frequency, under-frequency
ID04	GridUFP	frequency is too	protection points after obtaining
1004	Gridorp	low	approval from the local electrical
		low	grid operator.
			If the fault occurs occasionally, the
			possible cause is that the external
	GFCIFault		circuits are abnormal occasionally.
			inverter automatically returns to
			normal operating status after the
ID05		GFCI Fault	fault is rectified. If the fault occurs
			frequently and lasts a long time,
			check whether the insulation
			resistance between the PV array
			and earth(ground) is too low, then
	<u> </u>	I.	· ·· · · · · ·



			check the insulation conditions of PV cable.
ID06	OVRT	OVRT faulty	
ID07	LVRT	LVRT faulty	
ID08	IslandFault	Islanding faulty	
ID09	GridOVPInstant1	Grid instantaneous voltage too high 1	
ID10	GridOVPInstant2	Grid instantaneous voltage too high 2	There are internal faults of
ID11	VGridLineFault	Grid Line voltage Faulty	inverter, turn OFF the "DC switch", wait for 5 minutes, then
ID12	InvOVP	Inverter overvolatge	turn ON the "DC switch". Check whether the fault is rectified. If
ID17	HwADFaultIGrid	The grid current sampling error	no, please contact technical support.
ID18	HwADFaultDCI	The DCI sampling error	
ID19	HwADFaultVGrid (DC)	Grid voltage sampling faulty (DC side)	
ID20	HwADFaultVGrid (AC)	Grid voltage sampling faulty (AC side)	
ID21	GFCIDeviceFault(Current leakage	There are internal faults of



	DC)	sampling (DC side)	inverter, turn OFF the "DC switch", wait for 5 minutes, then
ID22	GFCIDeviceFault(AC)	Current leakage sampling (AC side)	turn ON the "DC switch". Check whether the fault is rectified. If no, please contact technical
ID23	HwADFaultIdcBr anch	Current Branch sampling faulty	support.
ID24	HwADFaultIdc	DC input current sampling faulty	
ID29	ConsistentFault_ GFCI	The GFCI sampling value between the master DSP and salve DSP is not consistent	
ID30	ConsistentFault_ Vgrid	The Grid voltage sampling value between the master and salve is not consistent	
ID31	ConsistentFault_ DCI	3 lines' DCI consistency error	
ID33	SpiCommFault(D C)	SPI Communication Faulty (DC side)	There are internal faults of inverter, turn OFF the "DC
ID34	SpiCommFault(A C)	SPI Communication Faulty (AC side)	turn ON the "DC switch". Check whether the fault is rectified. If
ID35	SChip_Fault	Chip Faulty (DC side)	no, please contact technical support.
ID36	MChip_Fault	Chip Faulty (AC side))	



ID37	HwAuxPowerFau It	Auxiliary power fault	
ID41	RelayFail	Relay faulty	Please check whether the
ID42	IsoFault	Low isolation faulty	resistance to ground of PV string is too low and whether the
ID43	PEConnectFault	Ground faulty	insulation of PV cable is damaged. If the use method is not ruled out, please contact the new energy customer service of Capital Airlines.
ID44	PvConfigError	Input mode incorrect	Please check the wiring of PV string, whether each PV input is independent. Check the setting of MPPT input mode (Parallel mode / independent mode) of the inverter and correct them if applicable
ID45	CT Disconnect	CT Fault	Please check the wiring of input,
ID46	ReversalConnect ion	Input reverse connection error	output, and communication according to the user's manual. If the use method is not ruled out,
ID47	Reserved	Reserved	please contact the new energy customer service of Capital Airlines.
ID48	SNTypeFault	SN doesn't match Type	It is internal fault of inverter.
ID49	Reserved	Reserved	Ensure the installation position
ID50	TempFault_Heat Sink1	Heat sink1 over-temperature protection	and installation method meet the requirements of this user manual. Check whether the ambient
ID51	Reserved	Reserved	temperature of the installation
ID52	Reserved	Reserved	position exceeds the upper limit.
ID53	Reserved	Reserved	If yes, improve ventilation to



ID54	Reserved	Reserved	decrease the temperature.
ID55	Reserved	Reserved	Check whether the inverter has
ID57	TempFault_Env1	environment temperature1 protection	dust and dust, whether there are foreign matters blocking the fan at the air inlet. If so, please
ID58	Reserved	Reserved	improve the ventilation and heat
ID59	TempFault_Inv1	Model 1 over-temperature protection	dissipation of the environment. It is recommended that the inverter should be cleaned once every half
ID60	Reserved	Reserved	a year.
ID61	Reserved	Reserved	
ID65	VbusRmsUnbala nce	Unbalanced RMS value of bus voltage	There are internal faults of inverter, turn OFF the "DC switch", wait for 5 minutes, then
ID66	VbusInstantUnb alance	Unbalanced instantaneous value of bus voltage	turn ON the "DC switch". Check whether the fault is rectified. If no, please contact technical support.
ID67	BusUVP	Bus undervoltage during grid connection	If the configuration of the PV array is correct, could be the sun irradiation is too low. Once sun irradiation back to normal, inverter will work back normal
ID68	BusZVP	Bus voltage is low	There are internal faults of
ID69	PVOVP	PV overvoltage	inverter, turn OFF the "DC
ID70	Reserved	Reserved	switch", wait for 5 minutes, then turn ON the "DC switch". Check
ID71	LLCBusOVP	LLCBUS overvoltage	whether the fault is rectified. If no, please contact technical



ID72	SwBusRmsOVP	Inverter bus voltage overvoltage software	support.
ID73	SwBusInstantOV P	Inverter bus voltage instantaneous value overvoltagesoftw are	
ID81	Reserved	Reserved	
ID82	DciOCP	Dci overcuurent faulty	
ID83	SwOCPInstant	Output instantaneous current protection	
ID84	SwBuckBoostOC P	BuckBoost software overcurrent	There are internal faults of inverter, turn OFF the "DC switch", wait for 5 minutes, then turn ON the "DC switch". Check
ID85	SwAcRmsOCP	Output RMS current protection	whether the fault is rectified. If no, please contact technical support.
ID86	SwPvOCPInstant	PV overcurrent software protection	
ID87	IpvUnbalance	PV parallel unbalance	
ID88	lacUnbalance	Output current unbalance	



ID90 IBalanceOCP Section	ID89	AFCIFault	Arc Fault	
ID91 ResOver Resonance protection ID92 SwAcCBCFault Output cycle-by-cycle Tripping software protection ID93 SwPvBranchOCP PV Branch overcurrent software protection ID97 HwLLCBusOVP LLC hardware overvoltage Inverter bus hardware overvoltage HwBuckBoostOC BuckBoost			Balanced current	
ID91 ResOver Resonance protection Output cycle-by-cycle Tripping software protection PV Branch overcurrent software protection ID97 HwLLCBusOVP ID98 HwBusOVP HwBuckBoostOC Resonance protection LUC hardware overvoltage Inverter bus hardware overvoltage BuckBoost BuckBoost	ID90	IBalanceOCP	overcurrent	
ID91 ResOver protection Output cycle-by-cycle Tripping software protection ID93 SwPvBranchOCP PV Branch overcurrent software protection ID97 HwLLCBusOVP ULC hardware overvoltage ID98 HwBusOVP hardware overvoltage HwBuckBoostOC BuckBoost HwBuckBoostOC			protection	
ID92 SwAcCBCFault Output cycle-by-cycle Tripping software protection PV Branch overcurrent software protection ID97 HwLLCBusOVP LLC hardware overvoltage ID98 HwBusOVP hardware overvoltage HwBuckBoostOC ID97 HwBuckBoostOC	1001	Dea Outer	Resonance	
ID92 SwAcCBCFault cycle-by-cycle Tripping software protection PV Branch overcurrent software protection ID97 HwLLCBusOVP LLC hardware overvoltage ID98 HwBusOVP hardware overvoltage HwBuckBoostOC BuckBoost	1091	Resover	protection	
ID92 SwAcCBCFault Tripping software protection PV Branch overcurrent software protection ID97 HwLLCBusOVP LLC hardware overvoltage ID98 HwBusOVP hardware overvoltage HwBuckBoostOC HwBuckBoostOC			Output	
Tripping software protection PV Branch overcurrent software protection ID97 HwLLCBusOVP LLC hardware overvoltage ID98 HwBusOVP hardware overvoltage HwBuckBoostOC HwBuckBoostOC	1003	SwAcCBCEault	cycle-by-cycle	
ID93 SwPvBranchOCP SwPvBranchOCP PV Branch overcurrent software protection LLC hardware overvoltage Inverter bus hardware overvoltage HwBusOVP HwBusOVP BuckBoost BuckBoost	1092	SWACCECFault	Tripping software	
ID93 SwPvBranchOCP overcurrent software protection ID97 HwLLCBusOVP LLC hardware overvoltage ID98 HwBusOVP hardware overvoltage HwBuckBoostOC BuckBoost			protection	
ID93 SwPvBranchOCP software protection ID97 HwLLCBusOVP LLC hardware overvoltage ID98 HwBusOVP hardware overvoltage HwBuckBoostOC BuckBoost			PV Branch	
software protection ID97 HwLLCBusOVP LLC hardware overvoltage Inverter bus hardware overvoltage HwBusOVP hardware overvoltage BuckBoost	1003	SwDyPranchOCD	overcurrent	
ID97 HwLLCBusOVP LLC hardware overvoltage ID98 HwBusOVP hardware overvoltage HwBuckBoostOC BuckBoost	1093	SWPVBranchOCP	software	
ID97 HwLLCBusOVP overvoltage Inverter bus hardware overvoltage HwBuckBoostOC ID98 HwBuckBoostOC			protection	
ID98 HwBusOVP hardware overvoltage HwBuckBoostOC Overvoltage BuckBoost	ID07	HwLLCBusOVP	LLC hardware	
ID98 HwBusOVP hardware overvoltage HwBuckBoostOC BuckBoost	1037		overvoltage	
overvoltage HwBuckBoostOC BuckBoost			Inverter bus	
HwBuckBoostOC BuckBoost	ID98	HwBusOVP	hardware	
HwBuckBoostOC			overvoltage	
ID00 Hardware		HwRuckBoostOC	BuckBoost	
	ID99	P	hardware	
overcurrent		•	overcurrent	
ID100 Reserved Reserved	ID100	Reserved	Reserved	
ID102 HwPVOCP PV hardware There are internal faults of	ID102	Hwp\/OCD	PV hardware	There are internal faults of
overcurrent inverter, turn OFF the "DC	10102	пируоср	overcurrent	
AC output			AC output	
ID103 HWACOCP nardware	ID103	HwACOCP	hardware	switch", wait for 5 minutes, then
overcurrent			overcurrent	turn ON the "DC switch". Check
ID110 Overload whether the fault is rectified. If	ID110	Overload1	Overload	
Protection 1	10110		Protection 1	·
ID111 Overload2 Support.	ID111	Overload2	Overload	support.
Protection 2	IDITI		Protection 2	



ID112	Overload3	Overload	
ID112	Overloads	Protection 3	
ID113	OverTempDerati ng	Overtemperature derating	Ensure the installation position and installation method meet the requirements of this user manual. Check whether the ambient temperature of the installation position exceeds the upper limit. If yes, improve ventilation to decrease the temperature. Check whether the inverter has dust and dust, whether there are foreign matters blocking the fan at the air inlet. If so, please improve the ventilation and heat dissipation of the environment. It is recommended that the inverter should be cleaned once every half a year.
ID114	FreqDerating	Frequency derating	If it occurs frequently, please check whether the grid voltage and grid frequency are within the allowable range of the inverter; if
ID115	FreqLoading	Frequency loading	not, please contact the customer service of REFU ELEKTRONIK; if
ID116	VoltDerating	Voltage derating	, in the second of the second
ID117	VoltLoading	Volatge loading	yes, please check whether the connection between the circuit breaker at the AC side and the output cable is normal; if the grid voltage and grid frequency are within the allowable range of the inverter, and the AC side wiring is confirmed to be correct, the alarm still appears frequently



		Surge Protection	With the approval of the local power operator, please contact the customer service to modify the protection points of over / under voltage and over / under frequency of inverter grid.
ID121	SpdFail(DC)	Device fault (DC side)	
ID122	SpdFail(AC)	Surge Protection Device fault (AC side)	There are internal faults of inverter, turn OFF the "DC
ID123	Reserved	Reserved	switch", wait for 5 minutes, then
ID124	Reserved	Reserved	turn ON the "DC switch". Check
ID125	Reserved	Reserved	whether the fault is rectified. If
ID129	unrecoverHwAc OCP	Output overcurrent hardwareperman ent fault	no, please contact technical support.
ID130	unrecoverBusOV P	Busovervoltagepe rmanent fault	
ID131	unrecoverHwBus OVP	Busovervoltage hardware permanent fault	There are internal faults of inverter, turn OFF the "DC
ID132	unrecoverlpvUn balance	PV unbalance current permanent fault	switch", wait for 5 minutes, then turn ON the "DC switch". Check whether the fault is rectified. If no, please contact technical support.
ID133	Reserved	Reserved	



ID134	unrecoverAcOCP Instant	Output transient overcurrent permanent fault	
ID135	unrecoverlacUn balance	Output current imbalance permanent fault	
ID137	unrecoverPvCon figError	Input mode configuration permanent fault	
ID138	unrecoverPVOCP Instant	Input overcurrent permanent fault	
ID139	unrecoverHwPV OCP	Input hardware overcurrent permanent fault	
ID140	unrecoverRelayF ail	Relay permanent fault	
ID141	unrecoverVbusU nbalance	Bus Unbalanced permanent fault	There are internal faults of inverter, turn OFF the "DC
ID142	LightningProtecti onFaultDC	DC SPD failure	switch", wait for 5 minutes, then turn ON the "DC switch". Check
ID143	LightningProtecti onFaultAC	AC SPD failure	whether the fault is rectified. If no, please contact technical support.
ID145	USBFault	USB Failure	
ID146	WiFiFault	WIFI failure	
ID147	BluetoothFault	Bluetooth failure	
ID148	RTCFault	RTCClock failure	There are internal faults of



ID149	CommEEPROMF ault	Communication BOARD EEPROM error Communication	inverter, turn OFF the "DC switch", wait for 5 minutes, then turn ON the "DC switch". Check whether the fault is rectified. If no, please contact technical support.
ID150	ault	BOARD FLASH error	
ID151	Reserved	Reserved	
ID152	SafetyVerFault	Satety Version is Fault	
ID153	SciCommLose(D C)	SCI communication (DC side)	
ID154	SciCommLose(A C)	SCI communication (AC side)	
ID155	SciCommLose(Fu se)	SCI communication (DC current combined side)	
ID156	SoftVerError	Inconsistent software version	
ID157	Reserved	Reserved	
ID158	Reserved	Reserved	
ID161	ForceShutdown	ForceShutdown	Remote control enables. If it is not controlled by yourself, please
ID162	RemoteShutdow n	RemoteShutdown	disconnect the DC switch of the inverter, wait for 5 minutes, and



			than turn on the DC switch
ID163	Drms0Shutdown	Drms0 shunt down	then turn on the DC switch. Observe whether the fault has been eliminated after the inverter is restarted. If not, please contact the customer service of REFU ELEKTRONIK.
ID165	RemoteDerating	RemoteDerating	Inverter shows ID83 when remote derating. If no one operate this
ID166	LogicInterfaceDe rating	Logical interface derating	function, please check the connection (I/O) according to
ID167	AlarmAntiRefluxi ng	Anti Refluxing derating	chapter 4.5
ID169	FanFault1	Fan 1 Alarm	
ID170	FanFault2	Fan 2 Alarm	
ID171	FanFault3	Fan 3 Alarm	Check whether the inverter has
ID172	FanFault4	Fan 4 Alarm	dust and dust, whether there are
ID173	FanFault5	Fan 5 Alarm	foreign matters blocking the fan
ID174	FanFault6	Fan 6 Alarm	at the air inlet. If so, please
ID177	Reserved	Reserved	improve the ventilation and heat
ID178	Reserved	Reserved	dissipation of the environment. It is recommended that the inverter
ID179	Reserved	Reserved	should be cleaned once every half
ID180	Reserved	Reserved	a year.
ID181	Reserved	Reserved	
ID182	Reserved	Reserved	
ID193- ID224	StringFuse_Fault 0-31	String fuse open circuit alarm	There are internal faults of inverter, turn OFF the "DC switch", wait for 5 minutes, then turn ON the "DC switch". Check whether the fault is rectified. If no, please contact technical



			support.
ID225-	Reserved	Reserved	
ID240			·

Note: the above table is our general fault ID list, all fault IDs of this inverter can be found in the above table.

8.2. Maintenance

Inverters generally do not need any daily or routine maintenance. But ensure heat sink should not be blocked by dust, dirt, or any other items. Before the cleaning, make sure that the DC SWITCH is turned OFF and the circuit breaker between inverter and electrical grid is turned OFF. Wait at least for 5 minutes before the Cleaning.

♦ Inverter cleaning

Please clean the inverter with an air blower, a dry & soft cloth, or a soft bristle brush. Do NOT clean the inverter with water, corrosive chemicals, detergent, etc.

Heat sink cleaning

For the long-term proper operation of inverters, ensure there is enough space around the heat sink for ventilation, check the heat sink for blockage (dust, snow, etc.) and clean them if they exist. Please clean the heat sink with an air blower, a dry & soft cloth, or a soft bristle brush. Do NOT clean the heat sink with water, corrosive chemicals, detergent, etc.

♦ Fan cleaning

For inverter REFUSOL 20K-2T (853P020.000) with fans, please check if inverter have abnormal sound when inverter is operating. Check if fan on cracks, replace a new fan when necessary. Refers to below section.

8.3. Fan Maintenance

For REFUSOL 20K-2T (853P020.000) series inverter with fans, if fan is broken or not working properly may cause inverter heat dissipation issue and effect the working efficiency of inverter. Thus, fans need to be regularly cleaned and



maintained, details operating as below:

Step 1: Closed inverter, check the wiring side to ensure all electrical connection of inverter is turn off.

Step 2: Unscrew four screws at the corner of fans baseboard.

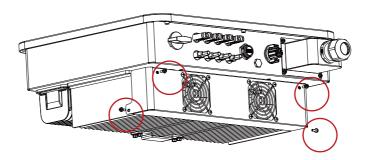


Figure 8-1: remove the four screws from the fan base plate.

Step 3: Remove the screws at the fans position unplug the terminal at the fans and inverter interface and completely remove the fans.



Figure 8-2: remove the fan and protective cover

Step 4: Use a soft brush to clean the fan. If it is damaged, please replace it in time.

Step 5: Re-install the inverter according to the above steps.



9. Technical Data

Outlines of this Chapter

This chapter outline the REFUSOL 20K-2T (853P020.000) model type and technical parameters.

Models marked * are only valid in Australia.

Model	are only valid in Australia.	
Wibuei	REFUsol 20K-2T	
	REFUSUI ZUK-Z I	
Datasheet		
Input (DC)		
Recommended	30000	
Max. PV input	Wp	
power	ννρ	
Number of MPP	2	
trackers	2	
Number for DC	2/2	
inputs	2/2	
Max. input	1100V	
voltage	11000	
Start-up voltage	160V	
Rated input	650V	
voltage	050.0	
MPPT operating	140V-1000V	
voltage range	140V-1000V	
Full power MPPT	480V-	
voltage range	850V	
Max. input MPPT	204/204	
current	26A/26A	
Max. input short		
circuit current per	36A/36A	
MPPT		
Output (AC)		
Rated power	20000W	



Max. AC power	22000 VA
Max. output current	31.9A
Nominal grid voltage	3/N/PE,220V/380Vac,230V/400Vac
Grid voltage range	310Vac-480Vac (According to local standard)
Nominal frequency	50 / 60Hz
Grid frequency range	45Hz-55Hz/54Hz-66Hz (According to local standard)
Active power adjustable range	0~100%
THDi	<3%
Power factor	1 default (adjustable +/-0.8)
Performance	
Max efficiency	98.60%
European weighted efficiency	98.20%
Self-consumption at night	<1W
MPPT efficiency	>99.9%
Protection	
DC reverse polarity protection	Yes
Anti-islanding protection	Yes
Leakage current protection	Yes
Ground fault monitoring	Yes
PV-array string fault monitoring	Yes
Anti-reverse	Yes



power controller	
DC switch	Yes
AFCI	Optional
Input/ output SPD	PV: type II standard, AC: type II standard
Maximum	
inverter back-feed	
current to the	0A
array	
Output inrush	
current and	0.8A/2us
duration	
Maximum output	
fault current and	200A/1us
duration	
Maximum output	
overcurrent	45A
protection	
Communication	
Power	Assorting to partification and request
management unit	According to certification and request
Communication	RS485/USB/ Bluetooth, Optional: WIFI /Ethernet
General Data	
Ambient	
temperature	-30°C~+60°C
range	
Topology	Transformer-less
Degree of	IP65
protection	1703
Allowable relative	0~100%
humidity range	0 100%
Max. operating	4000m
altitude	4000111
Noise	≤40dB
Weight	22kg
Cooling	Fan
Dimension (H*W*D)	430*520*189mm



Display	LCD		
Warranty	5 years/ 7 years/ 10 years		
Standard			
EMC	EN61000-6-1, EN61000-6-2, EN61000-6-3, EN61000-6-4		
Safety standard	IEC62109-1/2, IEC62116, IEC61727, IEC61683, IEC60068(1,2,14,30)		
Grid standard	AS/NZS 4777, VDE V 0124-100, V 0126-1-1, VDE-AR-N 4105, CEI 0-21/CEI 0-16, UNE 206 007-1, EN50549, G98/G99, EN50530, NB/T32004		

Note: the product may be upgraded in the future. The above parameters are for reference only, please refer to the website for up-to-date user manual.

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